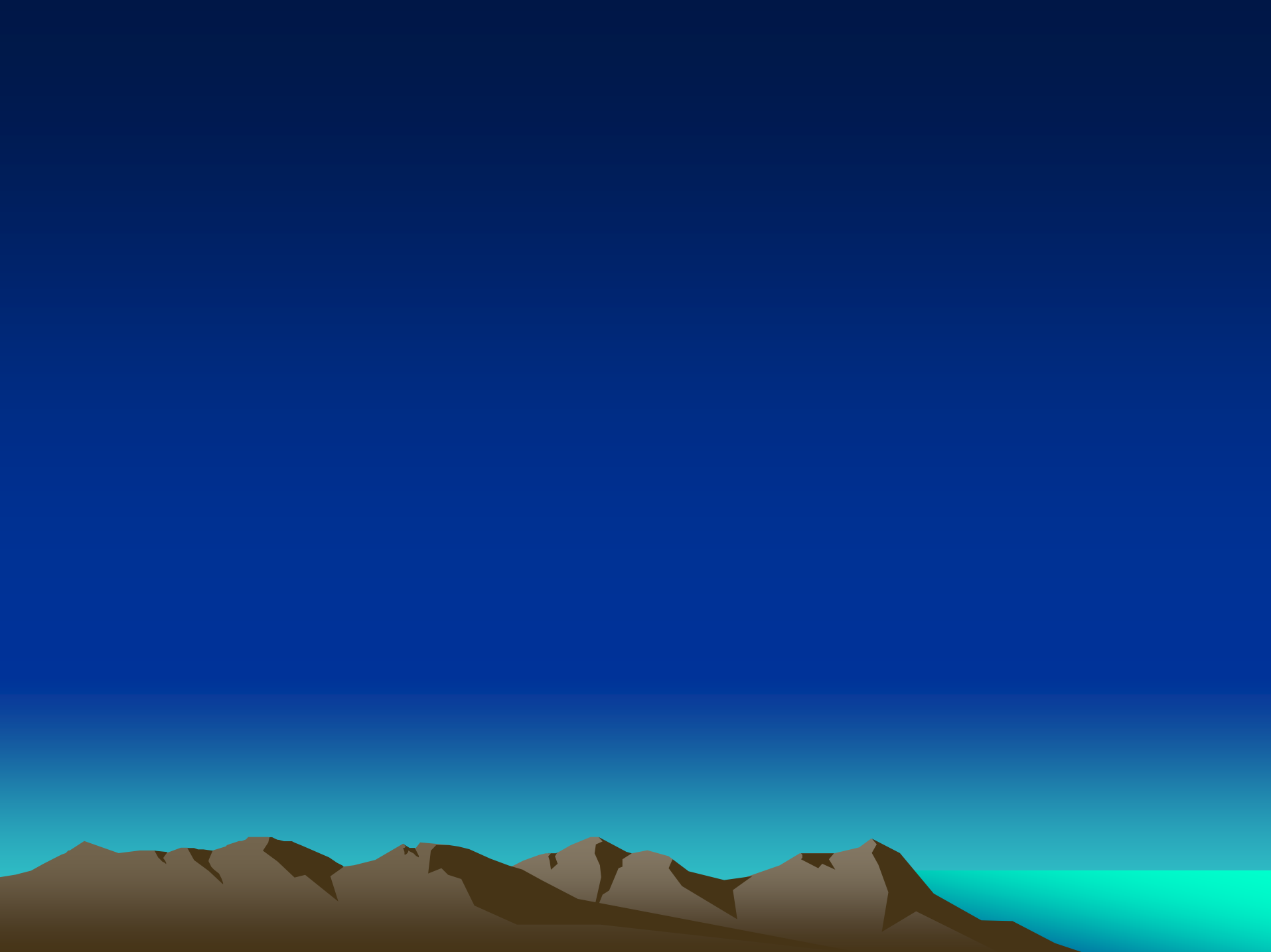
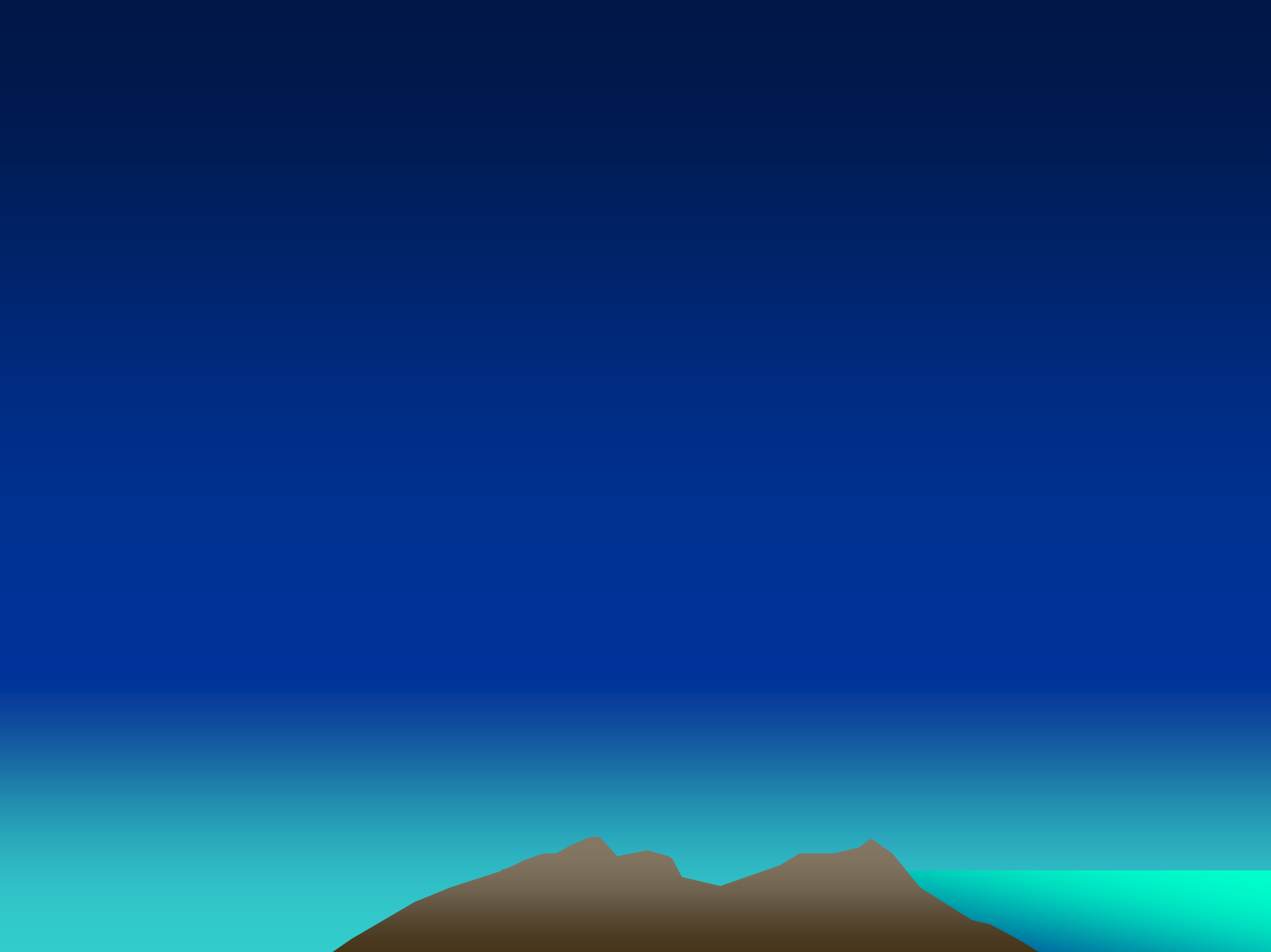


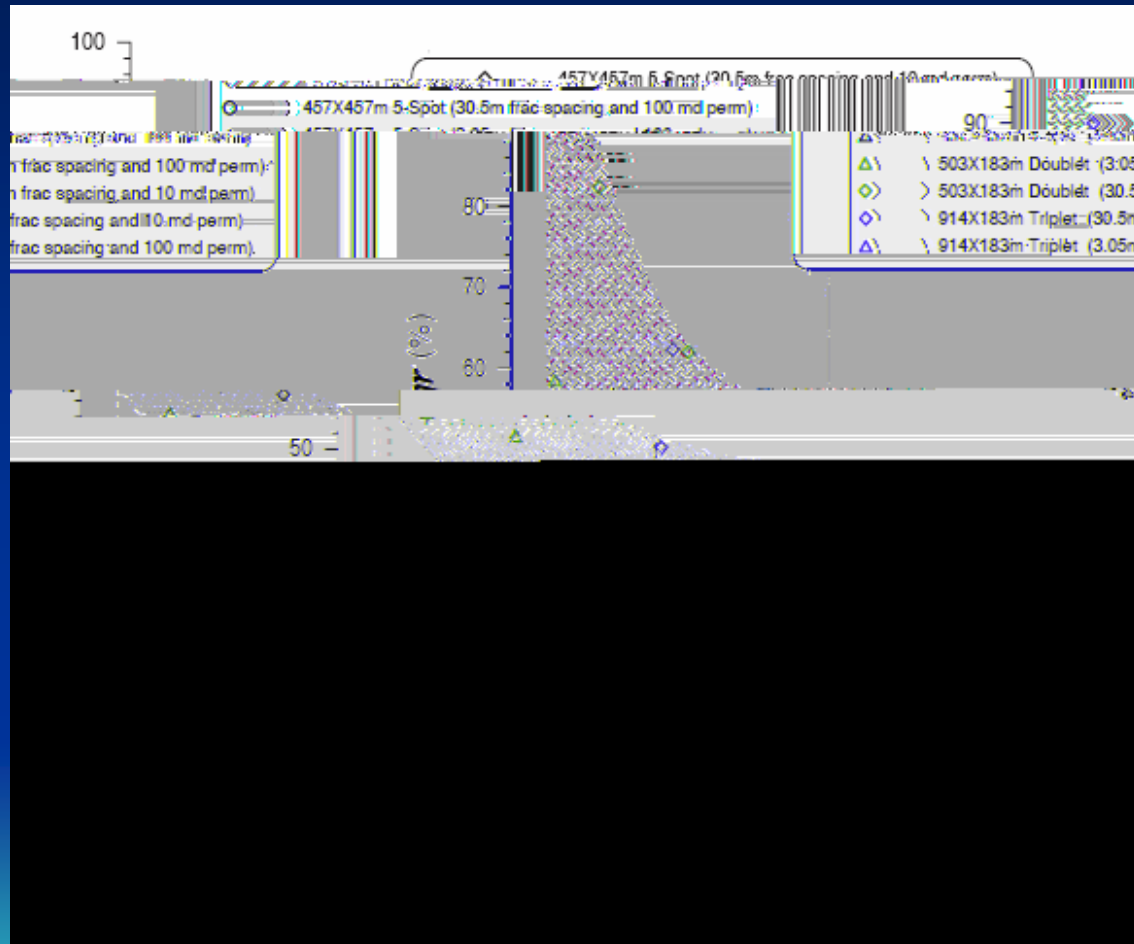
# Resource Base vs. Reserves



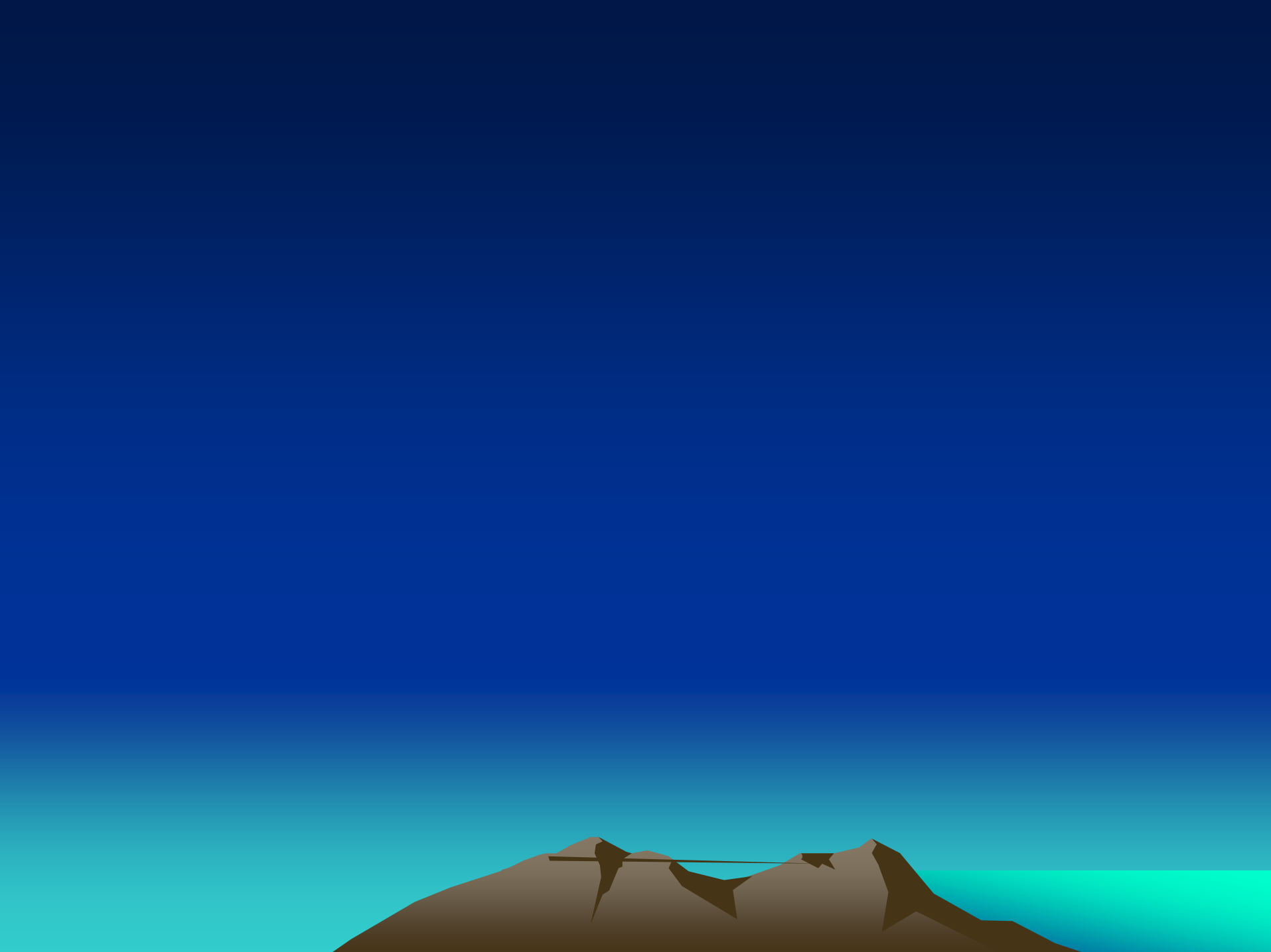




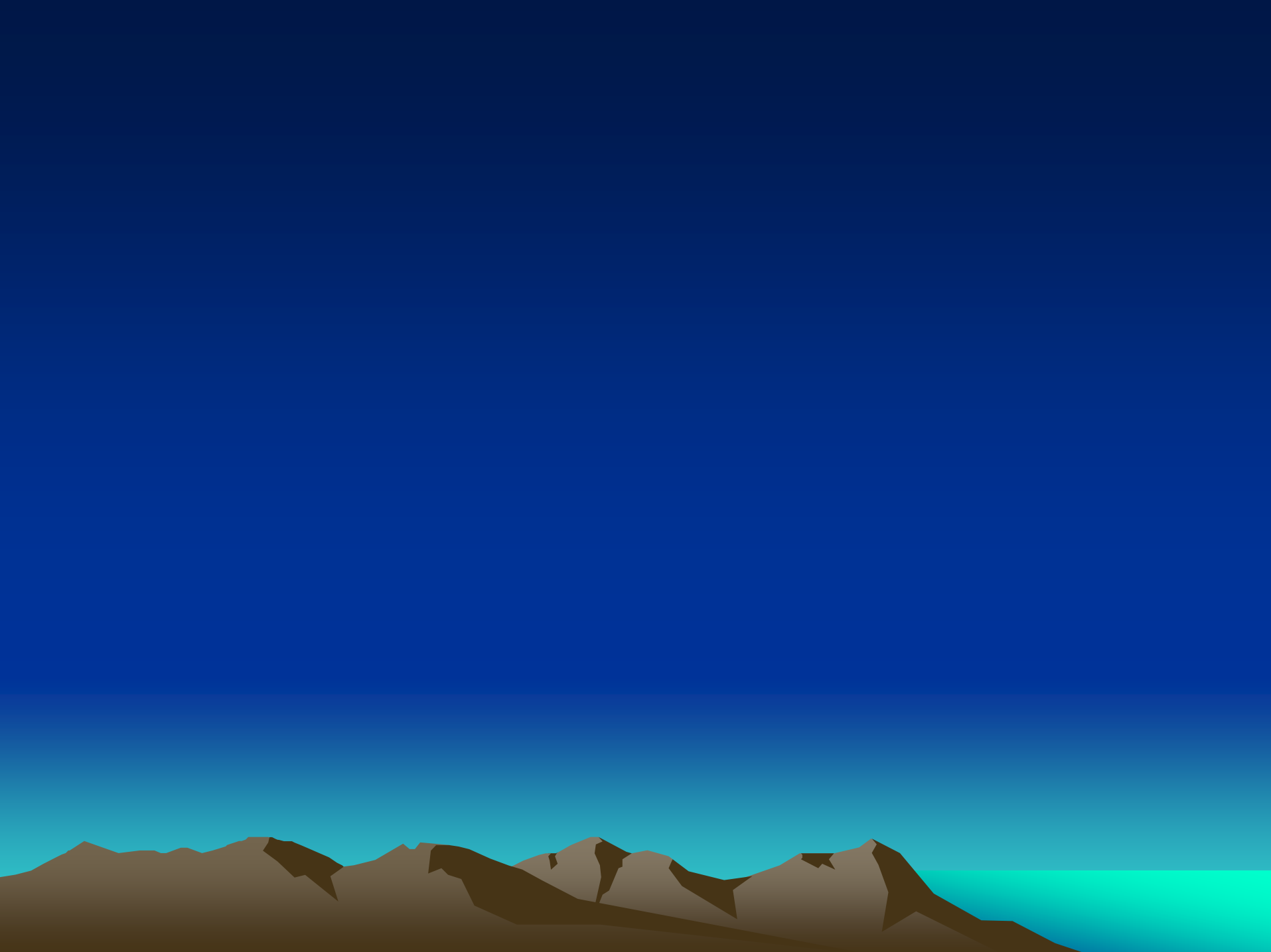
# Fractured Rock Volume







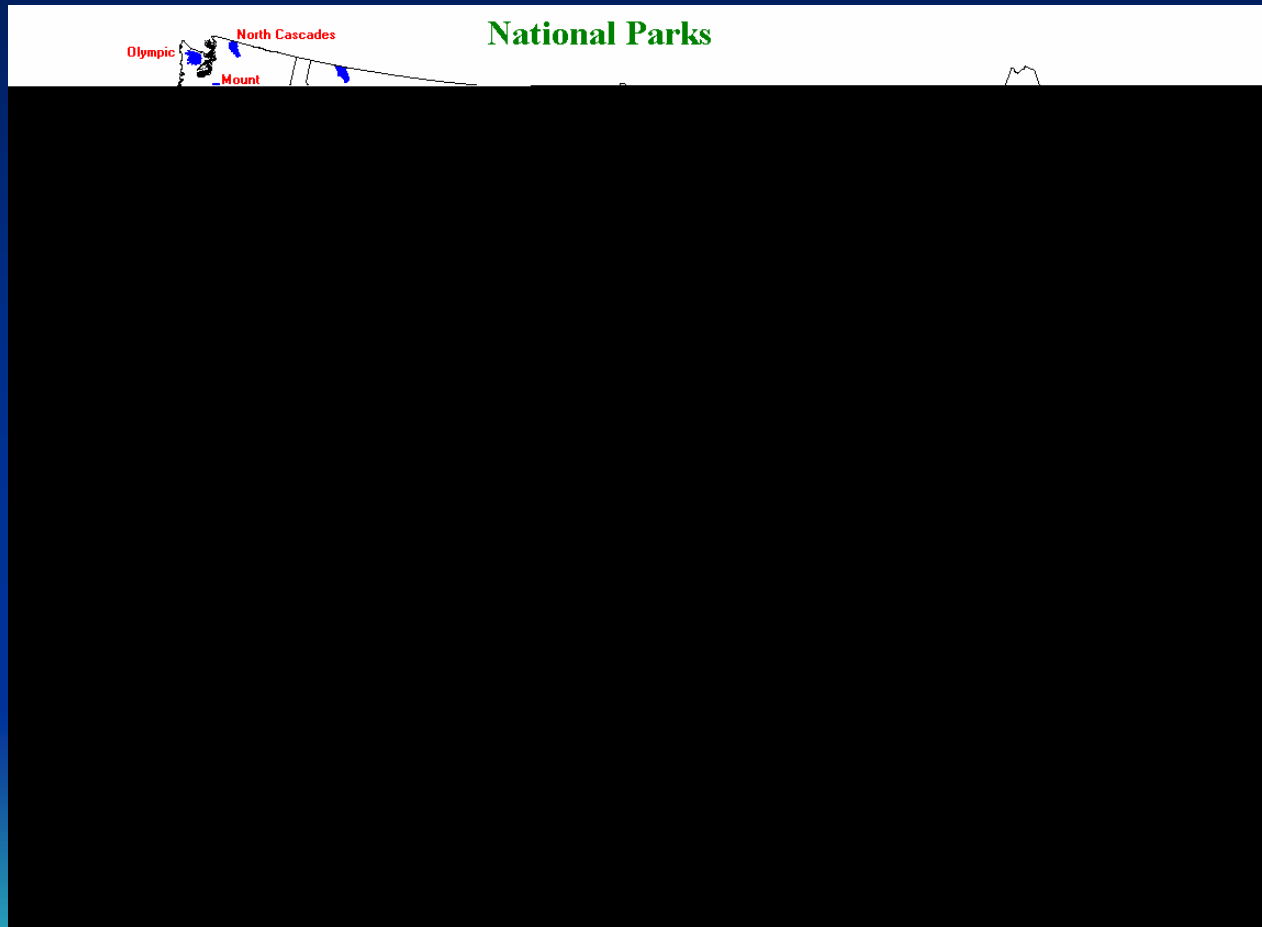






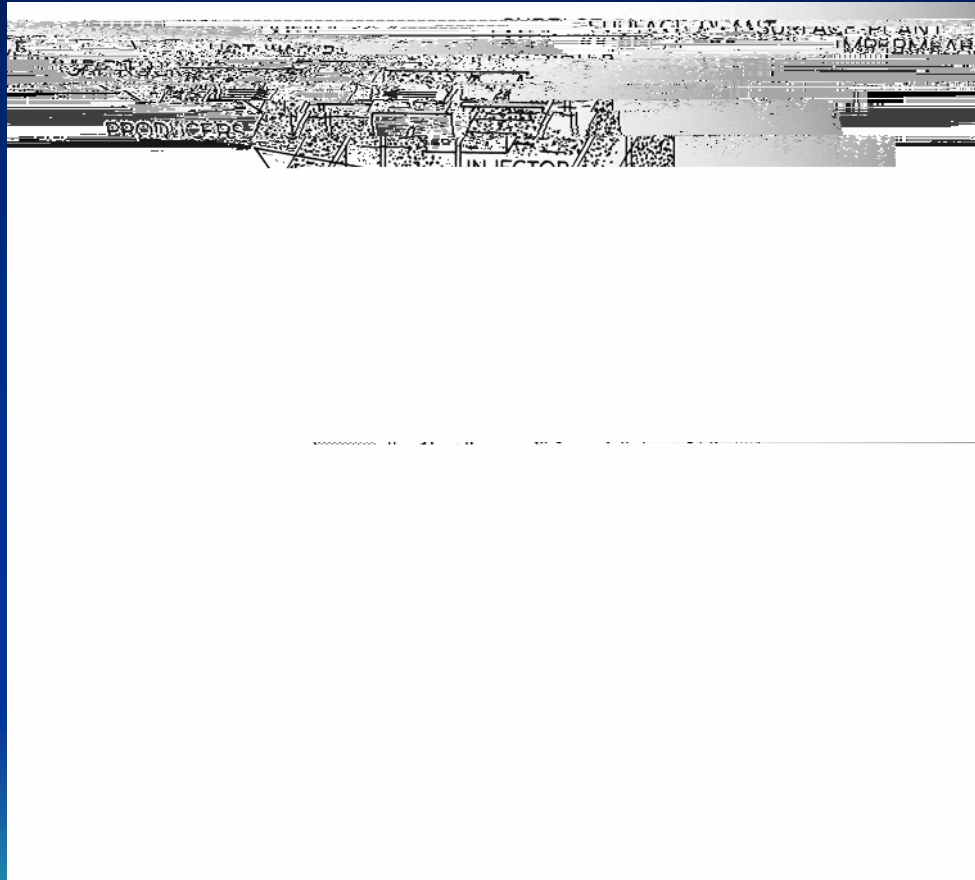


# Inaccessible Potential Resource Areas





# Accessing the Resource





# Convective vs. Conductive Resource

- Above 3 km
  - High temperature fluids
  - Permeability often controlled by faults and fractures
  - Rock heated by convection of hot water
- Hydrothermal resource – very high permeability
- Shallow EGS resource
  - On margins of hydrothermal systems
  - Volcanic heating



# Convective vs. Conductive Resource

- Shallow EGS resource
  - On margins of hydrothermal systems
  - Volcanic areas
  - Sedimentary basins – oil and gas production
  - Lower natural permeability



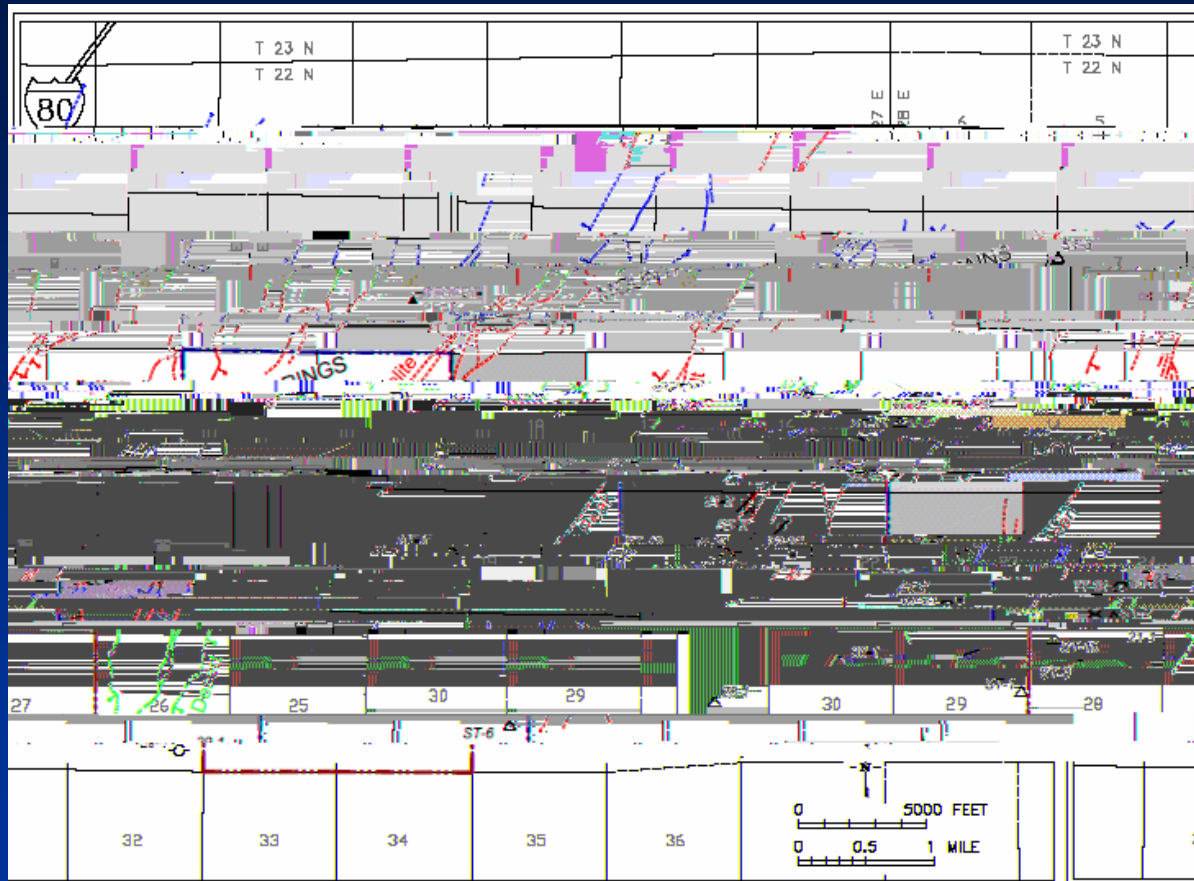
# Geothermal from Oilfields

- Soultz, France
  - Pechelbronn oil field
  - Data on depth to bedrock
  - Temperature
  - Oil wells used for seismic monitoring
- Cooper Basin –
  - Depth to bedrock
  - Temperature mapping

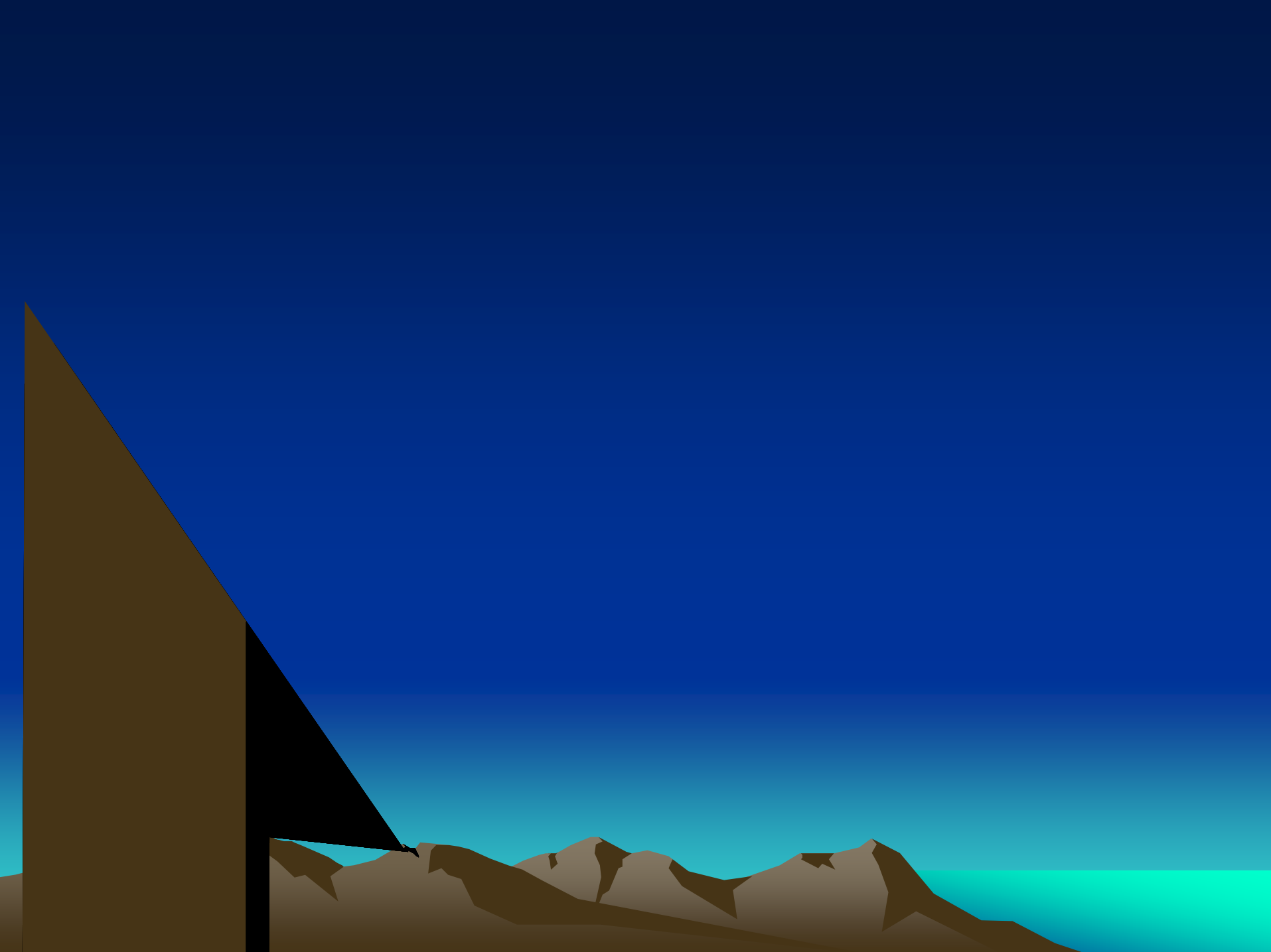


# Cooper Basin





Supply of EGS Power on the Edges of Existing Hydrothermal Systems



# Estimates of Recoverable Resource

